

SCHEDULE 10
RESIDENTIAL SERVICE

Availability

Available only to the consumers for residential uses.

Rate

	<u>Step 1</u>	<u>Step 2</u>	<u>Step 3</u>	
Customer Charge Per Month	\$12.44	\$14.44	\$16.44	I
All kWh	\$0.09849 per kWh	\$0.09849 per kWh	\$0.09849 per kWh	T

Minimum Charges

The minimum monthly charge is the customer charge.

Type of Service

Single-phase, 120/240 volt, 150 KVA or below.

Fuel Adjustment Clause

This tariff is subject to the Fuel Adjustment Clause rider.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program Rider.

Environmental Surcharge

This tariff is subject to the Environmental Surcharge rider.

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President & CEO

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KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

Brent Kirtley

EFFECTIVE

3/1/2014

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

SCHEDULE 20
COMMERCIAL SERVICE LESS THAN 50 KW

Availability

Available to commercial loads whose load requirements monthly average over a 12 month period is less than 50 kW. Service under this schedule is not available to seasonal customers unless otherwise provided for.

Rate

	<u>Step 1</u>	<u>Step 2</u>	<u>Step 3</u>	
Customer Charge Per Month	\$31.47	\$35.47	\$39.47	I
All kWh Per Month	\$0.08809 per kWh	\$0.08809 per kWh	\$0.08809 per kWh	T

Minimum Monthly Charge

The minimum monthly charge is the customer charge.

Fuel Adjustment Clause

This tariff is subject to the Fuel Adjustment Clause rider.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program Rider.

Environmental Surcharge

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PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

SCHEDULE 40
LARGE POWER LOADS 50 KW AND OVER

Availability

Available to large power loads whose load requirements monthly average over a 12 month period is 50 kW and over.

Rate

	<u>Step 1</u>	<u>Step 2</u>	<u>Step 3</u>	
Customer Charge Per Month	\$51.95	\$54.45	\$56.95	I
Demand Charge Per Month	\$6.59 per kW	\$6.59 per kW	\$6.59 per kW	T
All kWh Per Month	\$0.06579 per kWh	\$0.06579 per kWh	\$0.06579 per kWh	T

Determination of Billing Demand

The billing demand shall be the maximum kilowatt load used by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered and adjusted for power factor as provided below.

Power Factor

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at the time of the maximum demand to determine if the power factor is less than 90%. Power factor penalty formula will be as follows:

$$\text{Power factor penalty} = \frac{(\text{maximum kW demand} \times 90\% \text{ pf})}{\text{actual power factor}} - (\text{maximum kW demand}) \times \$/\text{kW}$$

Special Provisions

Primary Service: If service is furnished at available voltage, a discount of 5% shall apply to the demand and energy charges.

Minimum Monthly Charge

The minimum monthly charge is the customer charge.

Fuel Adjustment Clause

This tariff is subject to the Fuel Adjustment Clause rider.

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PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

SCHEDULE 46
LARGE POWER RATE - 500 KW AND OVERAvailability

Available to all consumers whose load requirements monthly average over a 12 month period is 500 kW and over.

Rate

	<u>Step 1</u>	<u>Step 2</u>	<u>Step 3</u>	
Customer Charge Per Month	\$1286.73	\$1493.60	\$1700.47	I
Demand Charge Per Month	\$6.84 per kW	\$6.84 per kW	\$6.84 per kW	T
All kWh Per Month	\$0.05102 per kWh	\$0.05102 per kWh	\$0.05102 per kWh	T

Determination of Billing Demand

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months

October through April

May through September

Hours Applicable for
Demand Billing – EST

7:00 a.m. to 12:00 noon

5:00 p.m. to 10:00 p.m.

10:00 a.m. to 10:00 p.m.

Power Factor

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at the time of the maximum demand to determine if the power factor is less than 90%. Power factor penalty formula will be as follows:

$$\text{Power factor penalty} = \frac{(\text{maximum kW demand} \times 90\% \text{ pf}) - (\text{maximum kW demand}) \times \$/\text{kW}}{\text{actual power factor}}$$

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Jackson Energy Cooperative Corporation

SCHEDULE 47
LARGE POWER RATE - 500 KW AND OVER

Availability

Available to all consumers whose load requirements monthly average over a 12 month period is 500 kW and over.

Conditions

A contract shall be executed for service under this schedule.

Rate

	<u>Step 1</u>	<u>Step 2</u>	<u>Step 3</u>	
Customer Charge Per Month	\$1286.73	\$1493.60	\$1700.47	I
Demand Charge Per of Contract Demand	\$6.84 per kW	\$6.84 per kW	\$6.84 per kW	T
Demand Charge Per kW for Billing Demand in Excess	\$9.50 per kW	\$9.50 per kW	\$9.50 per kW	T
All kWh Per Month	\$0.05206 per kWh	\$0.05206 per kWh	\$0.05206 per kWh	T

Determination of Billing Demand

The monthly billing demand shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's peak demand during the current month exceeds the contract demand. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months

October through April

May through September

Hours Applicable for
Demand Billing – EST

7:00 a.m. to 12:00 noon

5:00 p.m. to 10:00 p.m.

10:00 a.m. to 10:00 p.m.

Power Factor

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at the time of the maximum demand to determine if the power factor is less than 90%. Power factor penalty formula will be as follows:

$$\text{Power factor penalty} = \frac{(\text{maximum kW demand} \times 90\% \text{ pf}) - (\text{maximum kW demand}) \times \$/\text{kW}}{\text{actual power factor}}$$

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SCHEDULE 48
LARGE POWER RATE – 5,000 KW AND OVER

Availability

Available to all consumers whose load requirements monthly average over a 12 month period is 5,000 kW and over.

Conditions

A contract shall be executed for service under this schedule.

Rate

	<u>Step 1</u>	<u>Step 2</u>	<u>Step 3</u>	
Customer Charge Per Month	\$1409.33	\$1616.20	\$1823.07	I
Demand Charge Per of Contract Demand	\$6.84 per kW	\$6.84 per kW	\$6.84 per kW	T
Demand Charge Per kW for Billing Demand in Excess	\$9.50 per kW	\$9.50 per kW	\$9.50 per kW	T
All kWh Per Month	\$0.04542 per kWh	\$0.04542 per kWh	\$0.04542 per kWh	T

Determination of Billing Demand

The monthly billing demand shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's peak demand during the current month exceeds the contract demand. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months

October through April

May through September

Hours Applicable for
Demand Billing – EST

7:00 a.m. to 12:00 noon

5:00 p.m. to 10:00 p.m.

10:00 a.m. to 10:00 p.m.

Power Factor

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at the time of the maximum demand to determine if the power factor is less than 90%. Power factor penalty formula will be as follows:

$$\text{Power factor penalty} = \frac{(\text{maximum kW demand} \times 90\% \text{ pf}) - (\text{maximum kW demand}) \times \$/\text{kW}}{\text{actual power factor}}$$

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SCHEDULE 50
SCHOOLS, CHURCHES, COMMUNITY HALLS AND COMMUNITY PARKS

Availability

Non-commercial and non-industrial loads such as schools, churches, community buildings, parks and organizations shall be on this rate.

Rate

	<u>Step 1</u>	<u>Step 2</u>	<u>Step 3</u>	
Customer Charge Per Month	\$18.49	\$20.49	\$22.49	I
All kWh Per Month	\$0.09483 per kWh	\$0.09483 per kWh	\$0.09483 per kWh	T

Minimum Charges

The minimum monthly charge under the above rate shall be the customer charge.

Fuel Adjustment Clause

This tariff is subject to the Fuel Adjustment Clause rider.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program Rider.

Environmental Surcharge

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PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Jackson Energy Cooperative Corporation

For Entire Area Served
P.S.C. No. 5
5th Revised Sheet No. 13
Canceling P.S.C. No. 5
4th Revised Sheet No. 13

SCHEDULE 52
ALL ELECTRIC SCHOOLS (A.E.S.)

Availability

Available to all public or non-profit private schools whose total energy requirements, including but not limited to, heating, air-conditioning, lighting and water heating is supplied by electricity furnished by the Cooperative.

Rate

	<u>Step 1</u>	<u>Step 2</u>	<u>Step 3</u>	
Customer Charge Per Month	\$47.96	\$51.96	\$55.96	I
All kWh Per Month	\$0.07890 per kWh	\$0.07890 per kWh	\$0.07890 per kWh	T

Minimum Charges

The minimum monthly charge will be the customer charge.

Fuel Adjustment Clause

This tariff is subject to the Fuel Adjustment Clause rider.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program Rider.

Environmental Surcharge

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Jackson Energy Cooperative Corporation

For Entire Area Served
P.S.C. No. 5
6th Revised Sheet No. 15
Canceling P.S.C. No. 5
5th Revised Sheet No. 15

SCHEDULE OL
OUTDOOR LIGHTING SERVICE

Underground Service

If the consumer requests underground service then the consumer shall pay the monthly rate plus any additional charges as determined by the Cooperative. In addition the consumer shall furnish all ditching, back filling and repaving/seeding/sodding as necessary to comply with the Cooperative's specifications. Upon termination of this service the Cooperative shall not be required to remove underground wiring or conduits.

Fuel Adjustment Clause

This tariff is subject to the Fuel Adjustment Clause rider.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program Rider.

Environmental Surcharge

This tariff is subject to the Environmental Surcharge rider.

Rate Per Light Per Month

Street Lighting:

			Step 1	Step 2	Step 3	
400 Watt Mercury Vapor	Cobra Head Light	CH1	\$15.45	\$15.75	\$16.05	I
200 Watt HPS 22,000 Lumens	Cobra Head Light	HP3	\$16.55	\$16.85	\$17.15	I
250 Watt HPS 27,500 Lumens	Cobra Head Light	CH2	\$13.12	\$13.42	\$13.72	I
400 Watt HPS 50,000 Lumens	Cobra Head Light	CH3	\$13.07	\$13.37	\$13.67	I

Residential & Commercial Standard Lighting:

			Step 1	Step 2	Step 3	
175 Watt Mercury Vapor	Security Light	MVL	\$ 9.30	\$ 9.45	\$ 9.60	I
400 Watt Mercury Vapor	Flood Light	DF1	\$17.68	\$17.98	\$18.28	I
1,000 Watt Mercury Vapor	Flood Light	DF2	\$35.16	\$36.06	\$36.96	I
100 Watt HPS 9,500 Lumens	Security Light	HP1	\$ 9.30	\$ 9.45	\$ 9.60	I
250 Watt HPS 27,500 Lumens	Flood Light	DF3	\$14.65	\$14.95	\$15.25	I
400 Watt HPS 50,000 Lumens	Flood Light	DF4	\$17.30	\$17.60	\$17.90	I

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Jackson Energy Cooperative Corporation

For Entire Area Served
P.S.C. No. 5
6th Revised Sheet No. 16
Canceling P.S.C. No. 5
5th Revised Sheet No. 16

SCHEDULE OL
OUTDOOR LIGHTING SERVICE

Specialty Lighting:

			Step 1	Step 2	Step 3	
175 Watt Mercury Vapor	Acorn Light	ACL	\$16.81	\$17.11	\$17.41	I
100 Watt HPS 9,500 Lumens	Acorn Light	ACH	\$11.64	\$11.94	\$12.24	I
100 Watt HPS 9,500 Lumens	Colonial Light	CPH	\$ 7.76	\$ 7.91	\$ 8.06	I
175 Watt Mercury Vapor	Colonial Light	CPL	\$ 9.16	\$ 9.31	\$ 9.46	I
400 Watt HPS 50,000 Lumens	Interstate Light	INT	\$20.92	\$21.52	\$22.12	I
70 Watt HPS 4,000 Lumens	Colonial Light	CL2	\$11.60	\$11.90	\$12.20	I

Poles shall be furnished by the Cooperative at the following rates per pole per month:

	Step 1	Step 2	Step 3	T
15 ft Aluminum Pole	\$ 4.83	\$ 4.98	\$ 5.13	I
30 ft Wood Pole	\$ 3.99	\$ 4.24	\$ 4.49	I
30 ft Aluminum Pole for Cobra Head	\$23.22	\$23.82	\$24.42	I
35 ft Aluminum Pole	\$28.34	\$28.94	\$29.54	I
35 ft Aluminum Pole for Cobra Head	\$27.84	\$28.44	\$29.04	I
40 ft Aluminum Pole	\$31.94	\$32.84	\$33.74	I
40 ft Aluminum Pole for Cobra Head	\$55.80	\$57.30	\$58.80	I
Power Installed Foundation	\$ 7.89	\$ 8.14	\$ 8.39	I

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